



Gas & Coal Reserve And Production

February 2018



Gas Reserve & Production at a glance in February 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of February 2018	:	15641.46 Bcf
Remaining Reserve upto February 2018	:	13,043.94Bcf
Gas Production in February 2018	:	67.48Bcf
National Oil Company (NOC's) production in February 2018	:	30.27 Bcf (43.5%)
International Oil Company (IOC's) production in February 2018	:	37.22 Bcf (56.5%)
No. of National Oil Company (NOC's) in February 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in February 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in February 2018	:	21
Total gas fields of International Oil Company(IOC) in February 2018	:	4
Total gas wells of National Oil Company(NOC) in February 2018	:	108
Total gas wells of International Oil Company(IOC) in February 2018	:	45
No. of National Oil Company (NOC's) gas production well in February 2018	:	68
No. of International Oil Company (IOC's) gas production well in February 2018	:	43
No. of National Oil company(NOC's) suspended well in February 2018	:	40
No. of International Oil company(IOC's) suspended well in February 2018	:	2

Executive Summary of February 2018

Total gas and condensate Production in February 2018 were 67.48 Bcf and 343,617 Bbl. In the previous month i.e. January 2018, gas and condensate production was 79.54 Bcf and 375,875 Bbl and in the same month of the previous year i.e. February 2017, total gas and condensate production was 76.67 Bcf and 350,000 Bbl respectively. It indicates that 12.06 Bcf less gas was produced than January 2018 and 9.19 Bcf less gas was produced than February 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 30.27 Bcf and 37.22 Bcf gas respectively in February 2018. During the previous month i.e. January 2018 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 33.59 Bcf and 45.95 Bcf respectively. On the other hand, gas productions by National Oil Companies (NOC's) and International Oil Companies (IOC's) in February 2017 were 31.57 Bcf and 45.10 Bcf respectively. It indicates that the share of gas production of National Oil Companies (NOC's) decreased slightly than the previous time. On the other hand, International Oil Companies' (IOC's) production also decreased compared to the previous years. In the month of February 2018 Bibiyana gas field Produced 27.39 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 34.68Bcf in February 2017 and 34.96 Bcf gas in January 2018. Average production from the field during the month of February 2018 was 978.36 Mmcf/d.

During the month of February 2018 total production of condensate was 343,617 Bbl compared to 375,875 Bbl in the previous month i.e. January 2018. Bibiyana gas field Produced 261,507 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 31,133 Bbl. In the previous month i.e. January 2018 Bibiyana gas field and Jalalabad gas field produced 287,672 Bbl and 35,294 Bbl of Condensate respectively.

The month of February 2018 total coal production was 96,960.37 Ton. In the previous month i.e. January 2018 total coal production was 119,817.44 Ton. It indicates that 22,857.07 Ton less Coal was produced compared to previous month.

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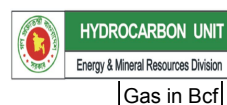
Summary of Reserve and Production As of 28 February 2018

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,685.40 Bcf	28.69 Tcf
Gas Production in February 2018	67.48 Bcf	0.07 Tcf
Cumulative Production as of February 2018	15641.46 Bcf	15.64 Tcf
Remaining Reserve	13,043.94 Bcf	13.04 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production

(As of February 2018)



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. in February'18	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production	Gas in Bcf
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.1	41.1	219.9		4
3	Semutang		654.0	318.0	0.0	12.7	305.3		5
4	Fenchuganj		483.0	329.0	0.4	154.9	174.1		114
5	Salda Nadi		393.0	275.0	0.1	90.1	184.9		58
6	Srikail*		230.0	161.0	1.0	70.9	90.1		100
7	Sundalpur *		62.2	50.2	0.1	10.0	40.2		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
Bapex			2,332.2	1,460.8	2.7	381.3	1,079.5		282
9	Meghna		122.0	101.0	0.4	65.2	35.8		101
10	Narshingdi		405.0	345.0	0.8	191.7	153.3		405
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.1	2,360.1	426.9		125
13	Bakhrabad		1,825.0	1,387.0	0.9	803.2	583.8		1,016
14	Titas		9,039.0	7,582.0	14.9	4,491.5	3,090.5		5,092
BGFCL			15,444.0	12,252.0	23.1	7,932.8	4,319.2		6,742
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
Santos/Cairn			976.0	771.0	0.0	489.5	281.5		37
16	Bibiyana		5,321.0	4,532.0	27.4	3,209.3	1,322.7		18,436
17	Moulavi Bazar		630.0	494.0	0.9	313.3	180.7		117
18	Jalalabad**		1,346.0	1,346.0	7.3	1,203.1	142.9		9,838
Chevron			7,297.0	6,372.0	35.6	4,725.7	1,646.3		28,391
19	Feni		185.0	130.0	0.0	63.0	67.0		110
Niko			185.0	129.6		63.0	66.6		110
20	Kailas Tila		3,463.0	2,880.0	1.7	707.5	2,172.5		7,641
21	Sylhet		580.0	408.0	0.1	213.0	195.0		787
22	Rashidpur		3,887.0	3,134.0	1.5	611.7	2,522.3		763
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	92.5	44.5		1,524
SGFL			8,832.0	7,033.0	3.6	1,650.5	5,382.5		10,719
25	Bangura		730.0	621.0	2.5	398.7	222.3		987
Tullow			730.0	621.0	2.5	398.7	222.3		987
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
Total			35,796.2	28,685.4	67.48	15,641.5	13,043.9		47,268

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Jan 2018 & Feb 2018



HYDROCARBON UNIT
Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in January'17	Daily Avg. (MMcfd) in January'17	Gas Prod. (MMcf) in February'18	Daily Avg. (MMcfd) in February'18
1	Begumganj	0	0	0	0
2	Shahbazpur	1202	39	1095	39
3	Semutang	47	2	37	1
4	Fenchuganj	409	13	382	14
5	Salda Nadi	59	2	59	2
6	Srikail	1086	35	982	35
7	Sundalpur	51	2	142	5
8	Rupganj	0	0	0	0
Bapex		2854	92	2698	96
9	Meghna	396	13	356	13
10	Narshingdi	843	27	761	27
11	Kamta	0	0	0	0
12	Habiganj	6790	219	6135	219
13	Bakhrabad	1043	34	928	33
14	Titas	16604	536	14874	531
BGFCL		25676	828	23055	823
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	34958	1128	27394	978
17	Moulavi Bazar	1005	32	907	32
18	Jalalabad	8121	262	7290	260
Chevron		44084	1422	35591	1271
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1961	63	1724	62
21	Sylhet	146	5	133	5
22	Rashidpur	1668	54	1498	54
23	Chattak	0	0	0	0
24	Beani Bazar	281	9	251	9
SGFL		4056	131	3606	129
25	Bangura	2875	93	2533	90
Tullow		2875	93	2533	90
26	Kutubdia	0	0	0	0
		0	0	0	0
Total		79543	2566	67482	2410

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Field : Bakharabad																		
BKB-1	0	0											0	141,167	0	0	1,030	
BKB-2	44.35	39											83	86,209	543	731	873	
BKB-3	202.35	184											386	159,242	2,249	2,223	1,620	
BKB-4	0	0												55,872				
BKB-5	155.66	141											296	57,285	1,847	1,814	1,821	
BKB-6	0	0											0	50,069				
BKB-7	0	0											0	107,750	0	0	1,399	
BKB-8	198.43	177											376	124,619	3,462	4,142	3,536	
BKB-9	320.41	280											601	18,391	3,637	4,160	4,287	
BKB-10	121.80	108											229	2,606	1,453	924		
Field Total:	1,043	928	0	0	0	0	0	0	0	0	0	0	1,971	803,210	13,190	13,070	14,565	
Daily Avg.(mmscfd)	34	33	0	0	0	0	0	0	0	0	0	0	33		36	36	40	
Field : Bangura																		
Bangura-1	467	403											869	85,509	4,914	4,886	5,316	
Bangura-2	628	552											1,179	73,915	7,837	9,200	10,167	
Bangura-3	662	587											1,249	90,711	8,662	10,038	10,942	
Bangura-6	358	322											680	4,780	4,100			
Bangura-5	759	670											1,429	143,762	9,699	11,514	12,347	
Field Total:	2,875	2,533	0	0	0	0	0	0	0	0	0	0	5,407	398,676	35,212	35,639	38,773	
Daily Avg.(mmscfd)	93	90	0	0	0	0	0	0	0	0	0	0	92		96	98	106	
Field : Beani Bazar																		
BB-1	0	0											0	35,481	1,023	33	0	
BB-2	281	251											532	56,992	3,282	3,431	3,477	
Field Total:	281	251	0	0	0	0	0	0	0	0	0	0	532	92,473	4,306	3,464	3,477	
Daily Avg.(mmscfd)	9	9	0	0	0	0	0	0	0	0	0	0	9		12	9	10	
Field : Bibiyana																		
BY-1	2,807	2,069											4,876	351,018	35,595	35,050	31,887	23194
BY-2	1,913	1,349											3,262	256,301	23,957	20	16,096	14153
BY-3	637	740											1,377	230,397	9,904	16,873	19,957	8498
BY-4	1,342	1,062											2,404	154,383	6,571	7,322	11,070	6330

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Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
BY-5	364	323											687	166,523	8,117	9,229	10,856	7878
BY-6	1,008	657											1,665	212,103	11,879	15,208	16,520	13082
BY-7	471	1,286											1,757	223,185	32,874	33,040	10,895	12872
BY-8	785	562											1,348	126,671	12,486	2,987	5,237	86
BY-9	53	0											53	120,577	6,247	6,820	7,197	
BY-10	2,605	1,922											4,527	308,570	32,967	33,582	32,542	
BY-11	550	802											1,353	109,167	6,813	9,357	12,458	
BY-12	630	437											1,067	116,936	8,284	10,574	12,677	
BY-13	782	768											1,550	61,339	11,842	15,603	19,645	
BY-14	1,043	752											1,794	80,885	15,354	15,170	25,721	
BY-15	2,006	1,399											3,405	76,031	19,111	17,698	16,439	
BY-16	826	615											1,441	53,250	12,541	15,844	18,446	
BY-17	1,401	885											2,286	62,554	15,412	15,463	23,304	
BY-18	2,552	1,879											4,431	90,344	29,509	33,072	23,332	
BY-19	797	588											1,385	25,318	9,859	9,383	4,691	
BY-20	427	513											940	30,945	6,533	9,282	14,190	
BY-21	943	688											1,632	27,186	13,246	8,533	3,775	
BY-22	2,150	1,536											3,685	86,730	27,093	33,387	22,565	
BY-23	2,684	1,990											4,673	24,677	15,333	4,405	266	
BY-24	1,142	715											1,857	46,752	13,484	15,265	13,497	
BY-25	2,332	1,855											4,187	81,061	30,331	33,282	13,260	
BY-26	2,706	2,004											4,710	86,423	30,446	33,167	18,099	
Field Total:	34958	27394	0	0	0	0	0	0	0	0	0	0	62,352	3,209,325	445,787	439,615	404,621	86093
Daily Avg.(mmscfd)	1128	978	0	0	0	0	0	0	0	0	0	0	1,057		1,221	1,204	1,109	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:														25,834				
Daily Avg.(mmscfd)																		
Field :	Fenchuganj																	
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0	
Fenchuganj-3	395	352											747	88,199	6,192	7,606	7,564	
Fenchuganj-4	14	30											44	28,509	441	3,189	5,834	

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Field Total:	409	382	0	0	0	0	0	0	0	0	0	0	791	154,877	6,633	10,795	13,398	
Daily Avg.(mmscfd)	13	14	0	0	0	0	0	0	0	0	0	0	13		18	30	37	
Field :	Feni																	
Feni-1	Production Suspended													34,214				
Feni-2	Production Suspended													6,119				
Feni-3	Production Suspended													2,176				
Feni-4	Production Suspended													14,386				
Feni-5	Production Suspended													6,127				
Field Total:														63,023				
Daily Avg.(mmscfd)																		
Field :	Habiganj																	
Hbj-1	0	0											0	275,901	0	0	0	
Hbj-2	0	0											0	275,704	0	0	0	
Hbj-3	1,118	1,008											2,126	366,128	13,151	13,227	13,080	
Hbj-4	1,118	1,008											2,126	360,586	13,151	13,227	13,080	
Hbj-5	808	728											1,535	289,713	9,497	9,552	9,446	
Hbj-6	467	421											888	157,610	5,491	5,523	5,462	
Hbj-7	1,243	1,126											2,369	240,955	14,565	14,685	14,659	
Hbj-8	0	0											0	11,023	0	0	0	
Hbj-9	0	0											0	52,652	0	0	0	
Hbj-10	1,196	1,084											2,280	241,485	14,058	14,629	14,659	
Hbj-11	839	760											1,600	88,329	10,398	11,247	11,367	
Field Total:	6,790	6,135	0	0	0	0	0	0	0	0	0	0	12,924	2,360,086	80,313	82,091	81,752	
Daily Avg.(mmscfd)	219	219	0	0	0	0	0	0	0	0	0	0	219		220	225	224	
Field :	Jalalabad																	
JB-1	1,048	791											1,839	237,139	9,142	11,951	18,014	
JB-2	1,140	1,054											2,194	268,817	14,517	17,057	20,012	
JB-3	1,510	1,414											2,924	326,050	19,162	21,086	26,552	
JB-4	586	568											1,154	274,333	7,045	8,313	20,427	

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510	1,415											2,925	44,885	19,524	19,136	3,300
JB-7	1,202	1,021											2,223	18,560	10,324	5,254	760
JB-8	1,125	1,026											2,151	33,288	14,513	16,252	372
Field Total:	8,121	7,290	0	0	0	0	0	0	0	0	0	0	15,411	1,203,073	94,226	99,048	89,437
Daily Avg.(mmscfd)	262	260	0	0	0	0	0	0	0	0	0	0	261		258	271	245
Field :	Kailas Tila																
KTL-1	0	0											0	204,347	0	0	0
KTL-2	620	555											1,175	172,131	7,242	7,282	7,111
KTL-3	279	226											505	135,378	3,255	5,003	5,920
KTL-4	293	261											554	93,313	3,680	3,499	4,009
KTL-5	0	0											0	17,923	0	0	0
KTL-6	768	683											1,451	83,590	9,086	8,975	8,732
KTL-7	0	0											0	816	0	329	487
Field Total:	1,961	1,724	0	0	0	0	0	0	0	0	0	0	3,685	707,498	23,263	25,088	26,259
Daily Avg.(mmscfd)	63	62	0	0	0	0	0	0	0	0	0	0	62		64	69	72
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	396	356											752	65,187	4,625	4,425	3,838
Field Total:	396	356	0	0	0	0	0	0	0	0	0	0	752	65,187	4,625	4,425	3,838
Daily Avg.(mmscfd)	13	13	0	0	0	0	0	0	0	0	0	0	13		13	12	11
Field :	Moulavi Bazar																
MV Bazar-2	217	191											407	52,143	2,866	3,201	2,889
MV Bazar-3	356	318											674	154,770	4,705	5,394	6,116
MV Bazar-4	254	238											492	55,456	3,945	4,141	2,927
MV Bazar-5	Production Suspended					0	0	0	0	0	0	0		66			
MV Bazar-6	174	156											330	14,945	1,676	1,737	2,198

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4	3											7	5,631	152	123	1,433
MV Bazar-9	0	1											1	30,335	0	41	474
Field Total:	1,005	907	0	0	0	0	0	0	0	0	0	0	1,912	313,347	13,345	14,638	16,037
Daily Avg.(mmscfd)	32	32	0	0	0	0	0	0	0	0	0	0	32		37	40	44
Field :	Narshingdi																
N-1	535	479											1,014	139,427	6,279	6,242	6,239
N-2	308	282											590	52,255	3,962	4,122	3,914
Field Total:	843	761	0	0	0	0	0	0	0	0	0	0	1,604	191,682	10,241	10,364	10,154
Daily Avg.(mmscfd)	27	27	0	0	0	0	0	0	0	0	0	0	27		28	28	28
Field :	Rashidpur																
RP-1	568	508											1,075	161,633	6,625	6,639	6,423
RP-2	0	0												82,474			
RP-3	307	276											583	128,250	3,730	3,877	4,177
RP-4	289	259											547	125,215	3,516	3,675	3,683
RP-5	0	0												25,647			
RP-6	0	0											0	9,983	0	0	0
RP-7	187	169											355	62,585	2,225	2,355	2,236
RP-8	318	287											605	15,942	3,977	4,422	5,115
Field Total:	1,668	1,498	0	0	0	0	0	0	0	0	0	0	3,166	611,730	20,074	20,969	21,634
Daily Avg.(mmscfd)	54	54	0	0	0	0	0	0	0	0	0	0	54		55	57	59
Field :	Salda Nadi																
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49	52											101	24,614	1,514	2,350	3,546
Salda-4	10	7											17	64	14	34	
Field Total:	59	59	0	0	0	0	0	0	0	0	0	0	118	90,077	1,527	2,383	3,546
Daily Avg.(mmscfd)	2	2	0	0	0	0	0	0	0	0	0	0	2		4	7	10
Field :	Sangu																

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field :	Semutang																	
Semutang-5	39	31												69	11,844	471	946	1,389
Semutang-6	8	7												15	887	66	0	15
Field Total:	47	37	0	0	0	0	0	0	0	0	0	0	0	84	12,731	537	946	1,403
Daily Avg.(mmscfd)	2	1	0	0	0	0	0	0	0	0	0	0	0	1		1	3	4
Field :	Shahbazpur																	
Shahbazpur-1	134	0												134	21,358	4,835	3,623	2,268
Shahbazpur-2	324	5												329	4,761	4,243	189	0
Shahbazpur-3	291	444												735	7,840	1,162	3,116	2,826
Shahbazpur-4	452	647												1,099	7,166	1,801	1,091	3,175
Field Total:	1,202	1,095	0	0	0	0	0	0	0	0	0	0	0	2,297	41,124	12,041	8,019	8,269
Daily Avg.(mmscfd)	39	39	0	0	0	0	0	0	0	0	0	0	0	39		33	22	23
Field	Srikail																	
Srikail-2	440	403												843	33,632	5,384	6,064	6,150
Srikail-3	382	340												722	31,280	4,944	6,607	7,919

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Srikail-4	265	239											503	5,978	3,439	2,035	
Field Total:	1,086	982	0	0	0	0	0	0	0	0	0	0	2,068	70,891	13,767	14,707	14,070
Daily Avg.(mmscfd)	35	35	0	0	0	0	0	0	0	0	0	0	35		38	40	39
Field :	Sundalpur																
Sundalpur -1	0	0											0	9,809	0	552	1,425
Sundalpur -2	51	142											193	193	0	0	0
Field Total:	51	142	0	0	0	0	0	0	0	0	0	0	193	10,002	0	552	1,425
Daily Avg.(mmscfd)	2	5	0	0	0	0	0	0	0	0	0	0	3		0	2	4
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	146	133											279	25,647	2,061	2,212	2,239
Surma-1	0	0											0	6,528	249	720	791
Field Total:	146	133	0	0	0	0	0	0	0	0	0	0	279	212,955	2,309	2,932	3,031
Daily Avg.(mmscfd)	5	5	0	0	0	0	0	0	0	0	0	0	5		6	8	8
Field :	Titas																
Titas-1	758	665											1,423	432,536	7,897	9,999	10,555
Titas-2	1,022	875											1,896	425,879	11,506	11,474	13,015
Titas-3	Production Suspended												0	314,888			
Titas-4	1,001	892											1,893	360,619	11,798	12,782	12,882
Titas-5	1,016	902											1,919	418,333	11,869	10,692	13,118
Titas-6	997	919											1,915	353,014	12,029	12,809	12,958
Titas-7	1,041	924											1,965	334,911	11,707	12,125	12,259
Titas-8	524	472											996	267,478	6,889	7,046	7,162
Titas-9	586	508											1,094	270,877	8,246	8,467	8,355
Titas-10	651	583											1,234	192,623	7,431	4,350	2,425
Titas-11	892	812											1,704	238,606	10,276	9,075	10,129
Titas-12	415	395											811	96,426	5,168	5,326	5,218
Titas-13	623	555											1,177	184,317	7,879	9,553	10,106
Titas-14	673	590											1,263	144,046	8,309	8,888	9,582
Titas-15	433	404											837	134,808	7,973	11,777	12,315

Monthly Production by Field and Well upto February 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782	677											1,458	139,199	10,060	11,333	11,966
Titas-17	556	499											1,055	34,223	7,011	7,359	7,080
Titas-18	587	527											1,113	32,455	7,168	7,338	7,075
Titas-19	516	481											997	22,931	6,106	6,253	6,309
Titas-20	321	291											612	15,526	3,635	3,645	3,604
Titas-21	249	224											474	6,710	2,800	1,572	0
Titas-22	373	335											708	20,968	4,336	5,497	6,468
Titas-27	508	458											966	23,978	6,136	6,233	6,193
Titas-23	485	442											926	5,337	4,410		
Titas-24	248	224											472	2,755	2,283		
Titas-25	532	479											1,011	6,901	5,622	269	
Titas-26	816	742											1,558	11,151	9,210	383	
Field Total:	16,604	14,874	0	0	0	0	0	0	0	0	0	0	31,479	4,491,494	197,756	184,246	188,773
Daily Avg.(mmscfd)	536	531	0	0	0	0	0	0	0	0	0	0	534		542	505	517
Field :	Begumganj																
Begumganj-3	0	0											0	877	0	85	791
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	877	0	85	791
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Field :	Rupganj																
Rupganj-1	0	0											0	679	679		
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	679		
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
Grand Total (in Bcf)	79.54	67.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147.0	15,641.5	979.8	973.1	945.3
Daily Avg.(mmscfd)	2,566	2,410	0	0	0	0	0	0	0	0	0	0	2,492		2,684	2,666	2,590

Monthly Condensate Production by Fields upto February 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Bakhrabad	574	499											1,073	1,016	6,173	7,091	6,632
Daily Avg.	19	18	0	0	0	0	0	0	0	0	0	0	18		17	229	214
Bangura	8,773	7,740											16,513	987	103,198	103,416	108,140
Daily Avg.	283	276	0	0	0	0	0	0	0	0	0	0	280		283	3,336	3,488
Beani Bazar	4,559	3,897											8,456	1,524	68,202	56,146	55,563
Daily Avg.	147	139	0	0	0	0	0	0	0	0	0	0	143		187	1,811	1,792
Bibiyana	287,672	261,508											549,180	18,436	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	9,340	0	0	0	0	0	0	0	0	0	0	9,308		8,997	106,191	73,460
Chattak	0	0											0	4			
Daily Avg.	0	0											0				
Fenchuganj	143	123											266	114	2,462	6,138	8,895
Daily Avg.	5	4	0	0	0	0	0	0	0	0	0	0	5		7	198	287
Feni	0	0											0	110	0	0	0
Daily Avg.	0	0											0		0	0	0
Habiganj	337	303											640	125	3,955	4,143	4,075
Daily Avg.	11	11	0	0	0	0	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294	31,133											66,427	9,838	437,070	528,191	577,549
Daily Avg.	1,139	1,112	0	0	0	0	0	0	0	0	0	0	1,126		1,197	17,038	18,631
Kailas Tila	16,735	19,090											35,825	7,641	203,979	223,169	250,829
Daily Avg.	540	682	0	0	0	0	0	0	0	0	0	0	607		559	7,199	8,091
Kamta	Production Suspended														4		
Daily Avg.														0		0	
Meghna	649	587											1,236	101	7,741	7,735	6,952
Daily Avg.	21	21	0	0	0	0	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109	90											199	117	1,128	1,585	1,606
Daily Avg.	4	3	0	0	0	0	0	0	0	0	0	0	3		3	51	52

Monthly Condensate Production by Fields upto February 2018

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative	2017	2016	2015	
														000' bbl				
Narshingdi	1,390	1,226											2,616	405	16,656	17,534	17,840	
Daily Avg.	45	44	0	0	0	0	0	0	0	0	0	0	44		46	566	575	
Rashidpur	718	564											1,281	763	10,723	14,938	17,853	
Daily Avg.	23	20	0	0	0	0	0	0	0	0	0	0	22		29	482	576	
Saldanadi	0	2											2	58	225	386	550	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18	
Sangu	0	0											0	37	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Semutang	0	3											3	5	99	272	531	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17	
Shahbazpur	181	145											326	4	1,791	839	816	
Daily Avg.	6	5	0	0	0	0	0	0	0	0	0	0	6		5	27	26	
Srikail	2,966	2,608											5,573	100	37,879	21,075	10,527	
Daily Avg.	96	93	0	0	0	0	0	0	0	0	0	0	94		104	680	340	
Sundalpur	0	3											4	0	0	0	39	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1	
Sylhet	987	772											1,759	787	15,593	20,532	22,261	
Daily Avg.	32	28	0	0	0	0	0	0	0	0	0	0	30		43	662	718	
Titas	14,787	13,325											28,112	5,092	154,262	133,133	134,637	
Daily Avg.	477	476	0	0	0	0	0	0	0	0	0	0	476		423	4,295	4,343	
Begumganj	0	0											0	0	0	0	143	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5	
Rupganj	0	0											0	1	1,133			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3			
Total (000'bbl)	376	344	0	0	0	0	0	0	0	0	0	0	719	47,268	4,356	4,438	3,499	
Daily Avg. (000'bbl)	12.1	12.3	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	12		11.9	12.2	9.6	

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in February 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Bakhrabad	2,868	2,279											5,147	8,419
Daily Avg.	93	81											87	
Bangura	3,961	3,560											7,521	11,705
Daily Avg.	128	127											127	
Beani Bazar	8,498	7,789											16,287	24,865
Daily Avg.	274	278											276	
Bibiyana	16,080	14,564											30,644	47,219
Daily Avg.	519	520											519	
Chattak	0	0											0	
Daily Avg.	0	0											0	
Fenchuganj	2,499	2,423											4,922	6,700
Daily Avg.	81	87											83	
Feni	0	0											0	0
Daily Avg.	0	0											0	0
Habiganj	1,760	1,580											3,340	5,197
Daily Avg.	57	56											57	
Jalalabad	4,132	4,539											8,671	12,915
Daily Avg.	133	162											147	
Kailas Tila	3,037	3,171											6,208	6,809
Daily Avg.	98	113											105	
Kamta	0	0											0	
Daily Avg.	0	0											0	
Meghna	173	168											341	551
Daily Avg.	6	6											6	
Moulavi Bazar	326	268											594	754
Daily Avg.	11	10											10	
Narshingdi	888	798											1,686	2,645
Daily Avg.	29	29											29	
Rashidpur	10,397	9,335											19,732	30,969
Daily Avg.	335	333											334	
Saldanadi	8	7											15	387
Daily Avg.	0	0											0	

Monthly Water Production by Fields in February 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Sangu	0	0											0	0
Daily Avg	0	0											0	0
Semutang	416	302											717	719
Daily Avg	13	11											12	
Shahbazpur	1,390	1,193											2,583	3,912
Daily Avg.	45	43											44	
Srikail	1,619	1,439											3,058	4,904
Daily Avg.	52	51											52	
Sundalpur	3	7											9	0
Daily Avg.	0	0											0	
Sylhet	837	891											1,728	1,298
Daily Avg.	27	32											29	
Titas	47,689	42,663											90,352	126,334
Daily Avg.	1,538	1,524											1,531	
Begumganj	0	0											0	0
Daily Avg.	0	0											0	
Rupganj	0	0											0	34
Daily Avg.	0	0											0	
Total (000'bl	106,580	96,975	0	0	0	0	0	0	0	0	0	0	203,555	296
Daily Avg. (000'bbbl)	3,438	3,463								0.0	0.0	0.0	3,450	1

Conditions of Field and Well upto February 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto February 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>January, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
Field : Feni								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May,1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb,1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April,2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>january,2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto February 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

Conditions of Field and Well upto February 2018



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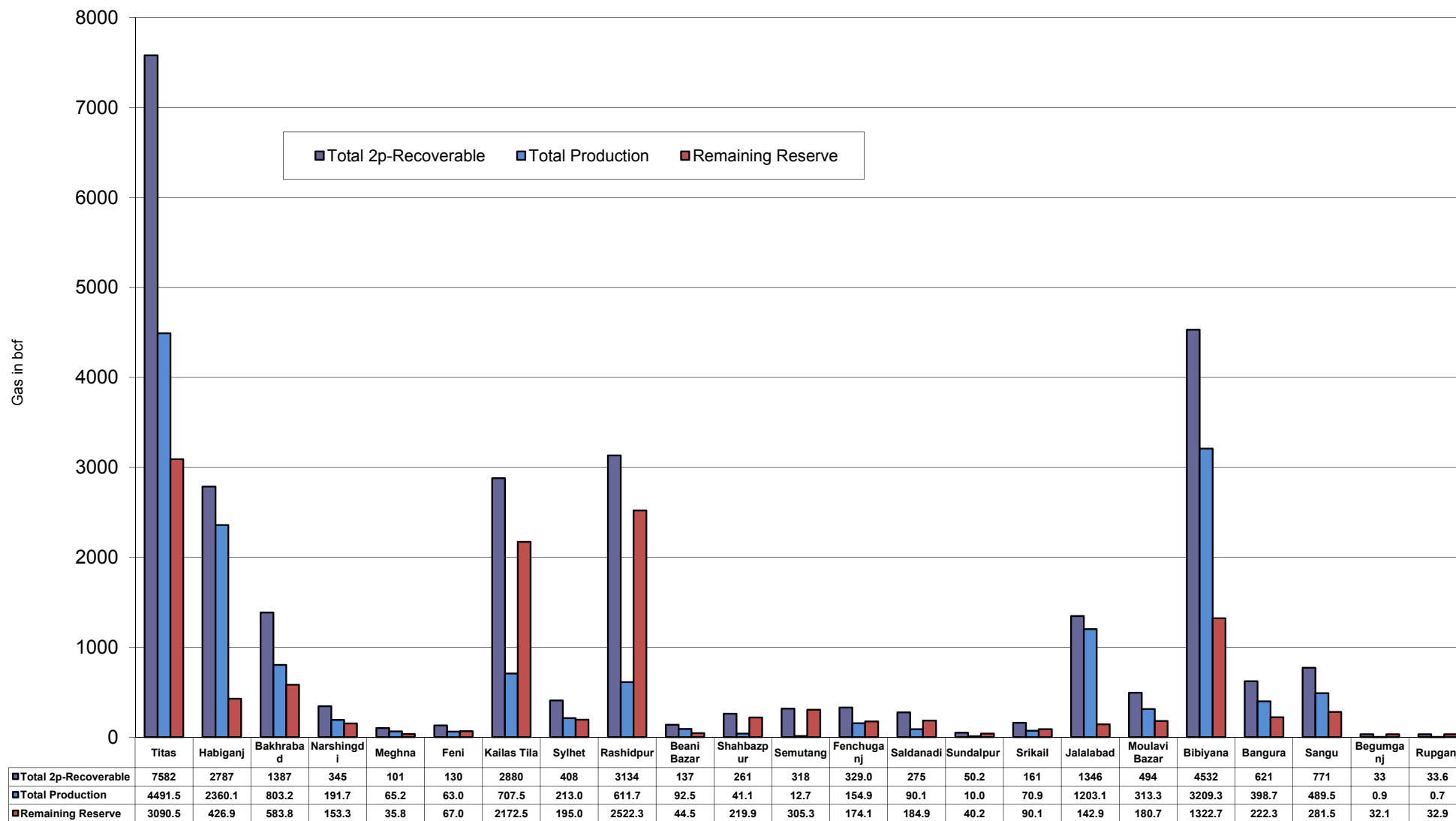
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto February 2018

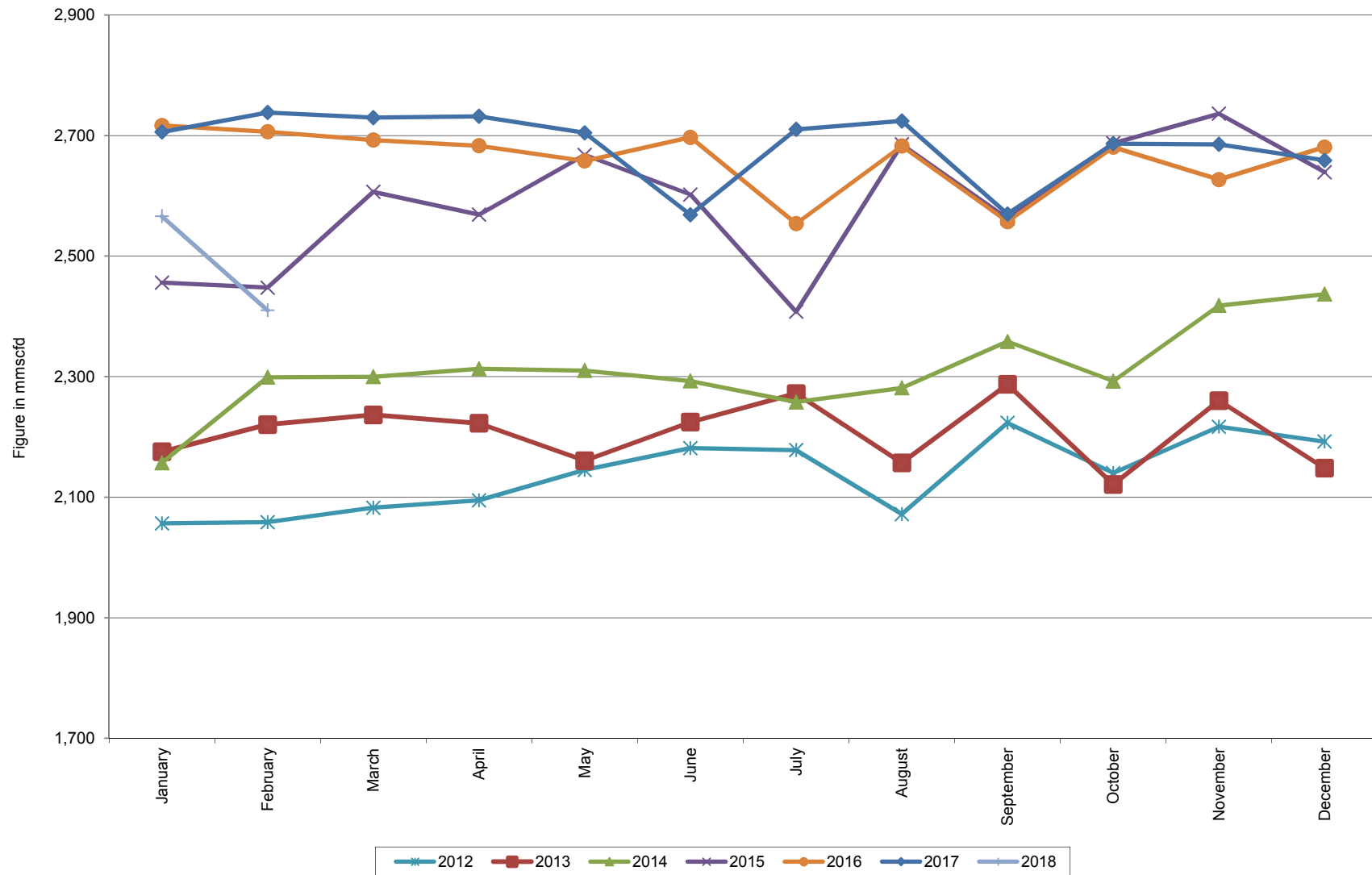


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :	Titas							
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :	Begumganj							
Begumganj-3	BAPEX		1977					
Field :	Rupganj							
Rupganj-1	BAPEX		2014			38-88		

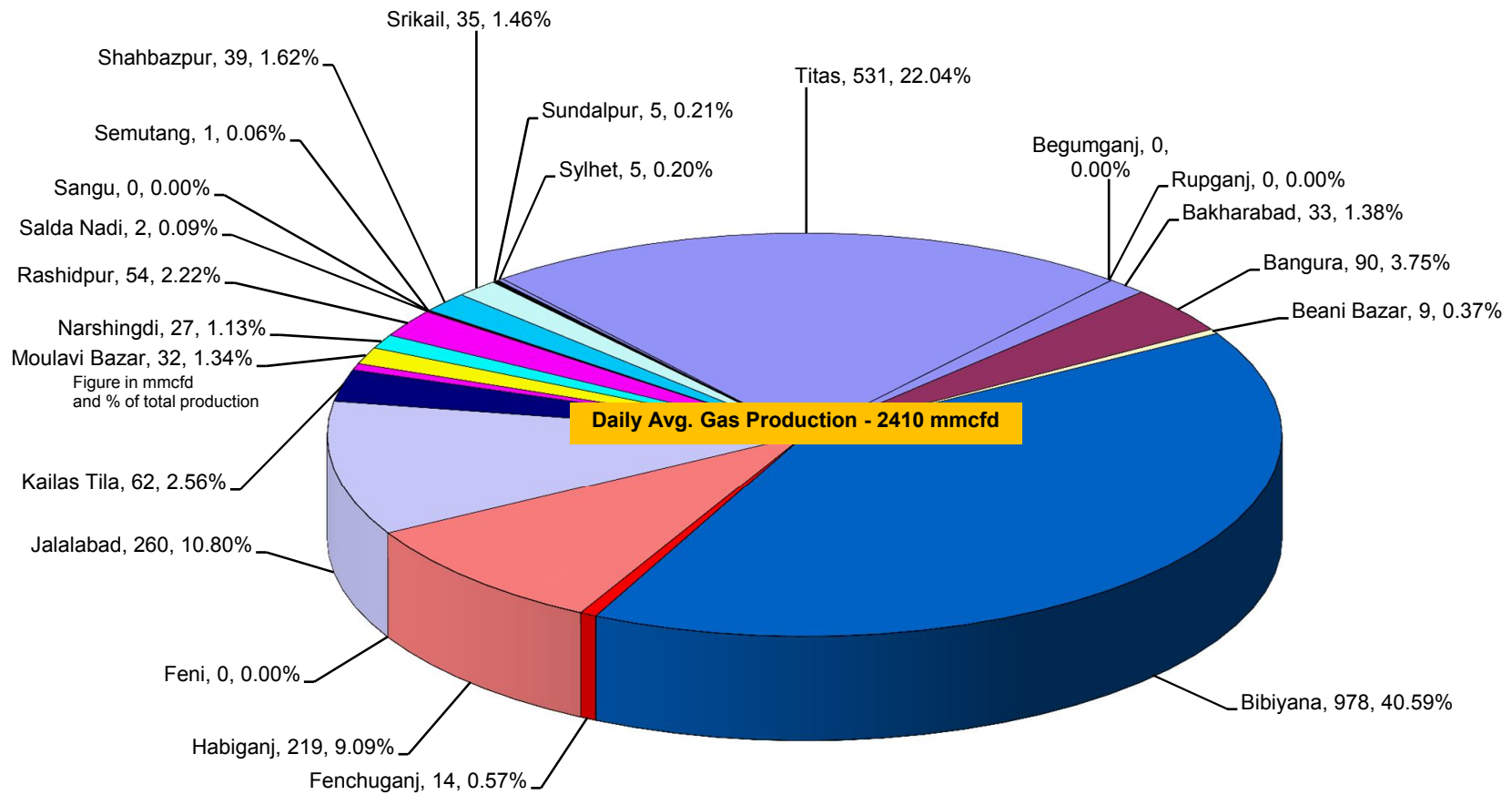
Reserve, Production and Remaining Reserve as of February 2018



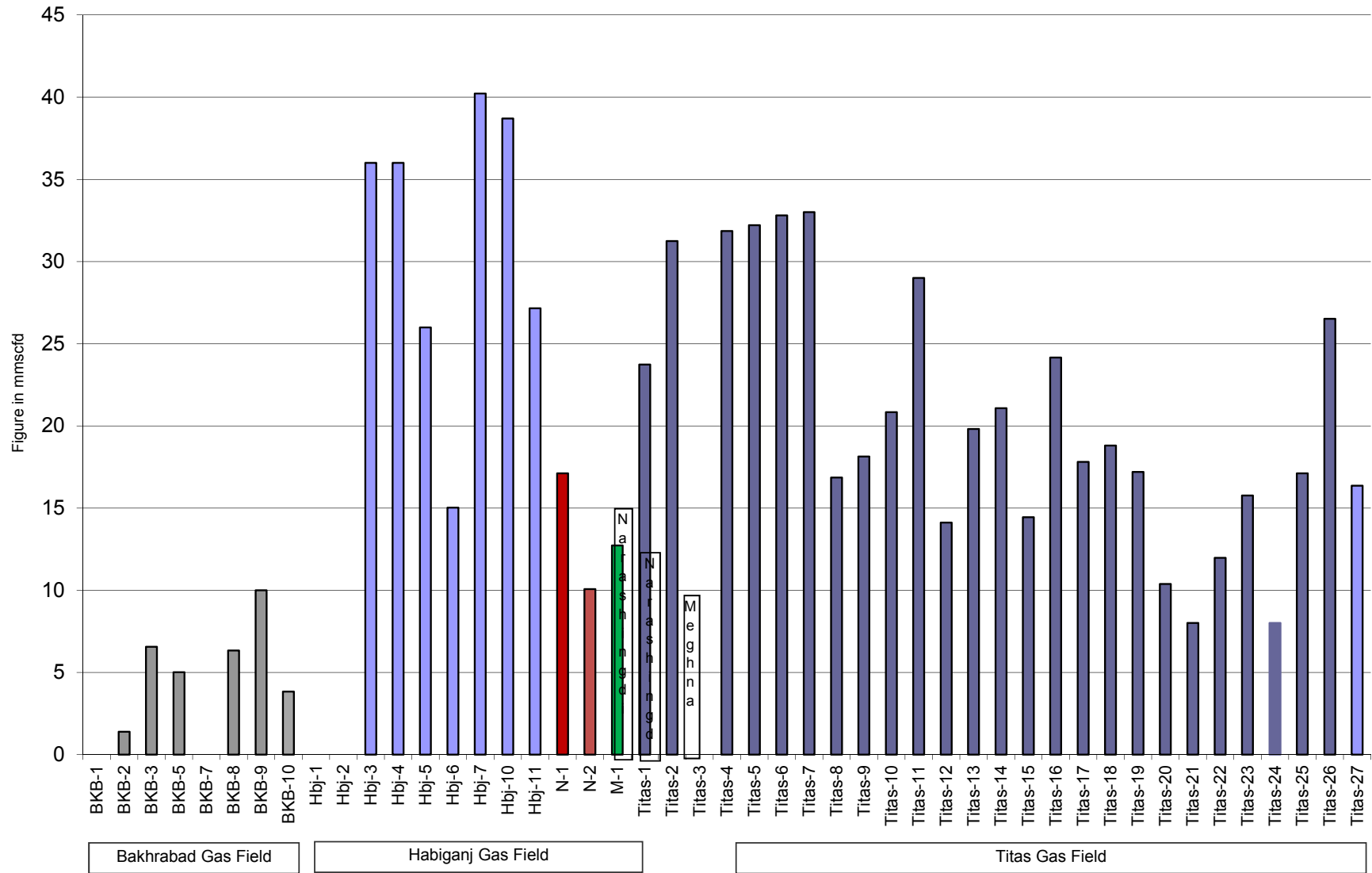
Daily Avg. Production From January 2012 to February 2018



Field Wise Daily Avg. Production February 2018

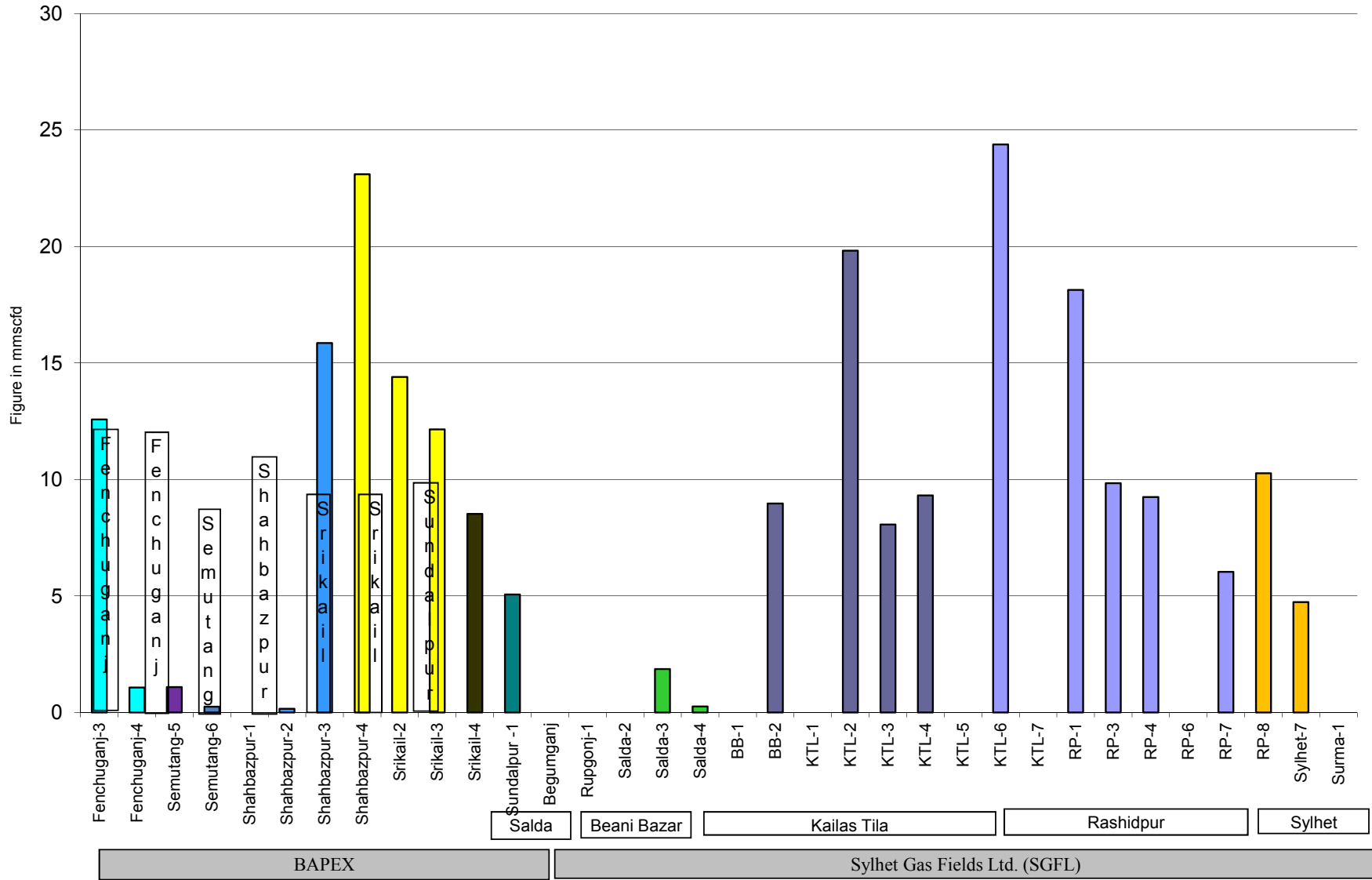


Wellwise Daily Avg. Production- BGFCL February 2018

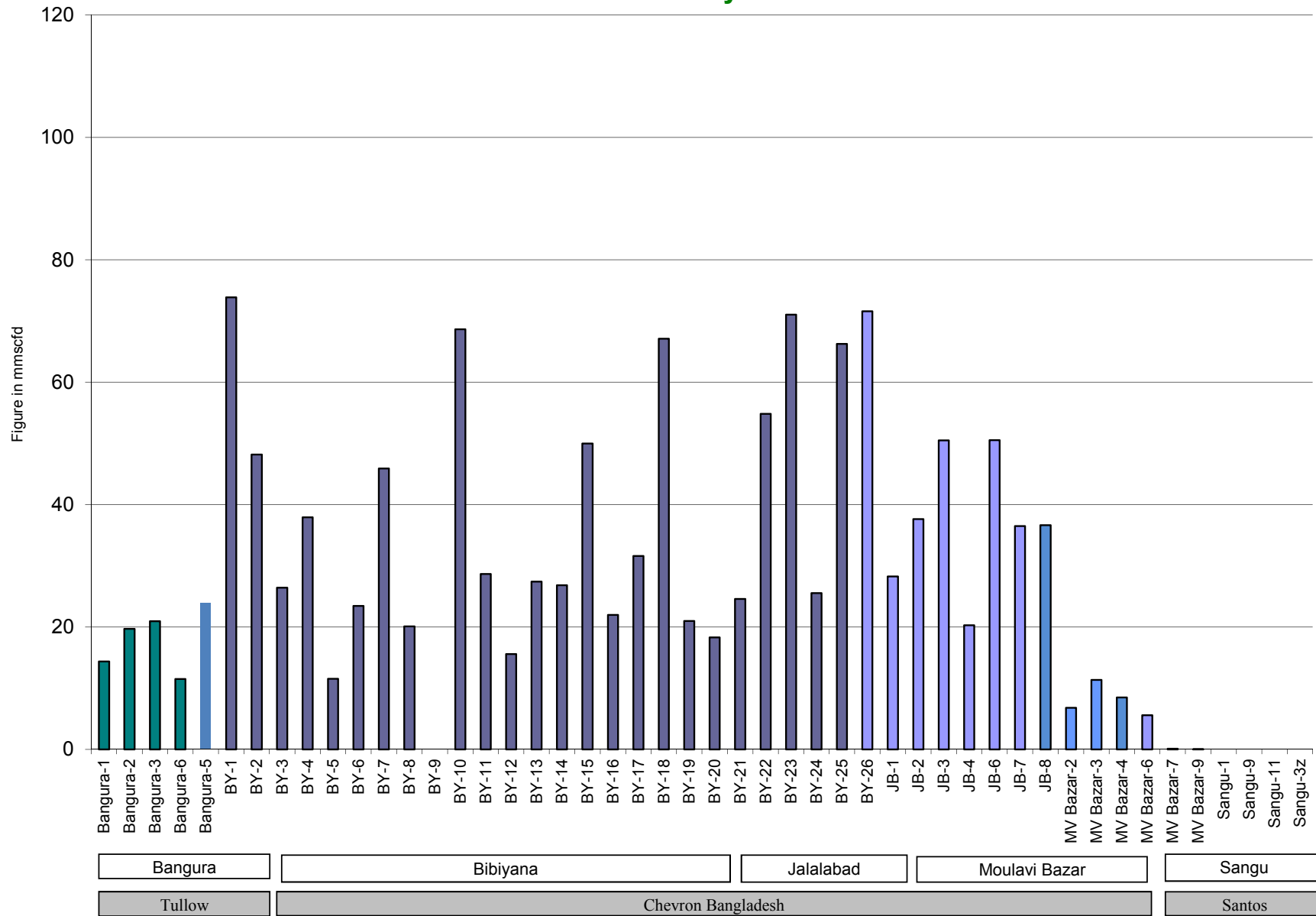


Bangladesh Gas Fields Co. Ltd. (BGFCL)

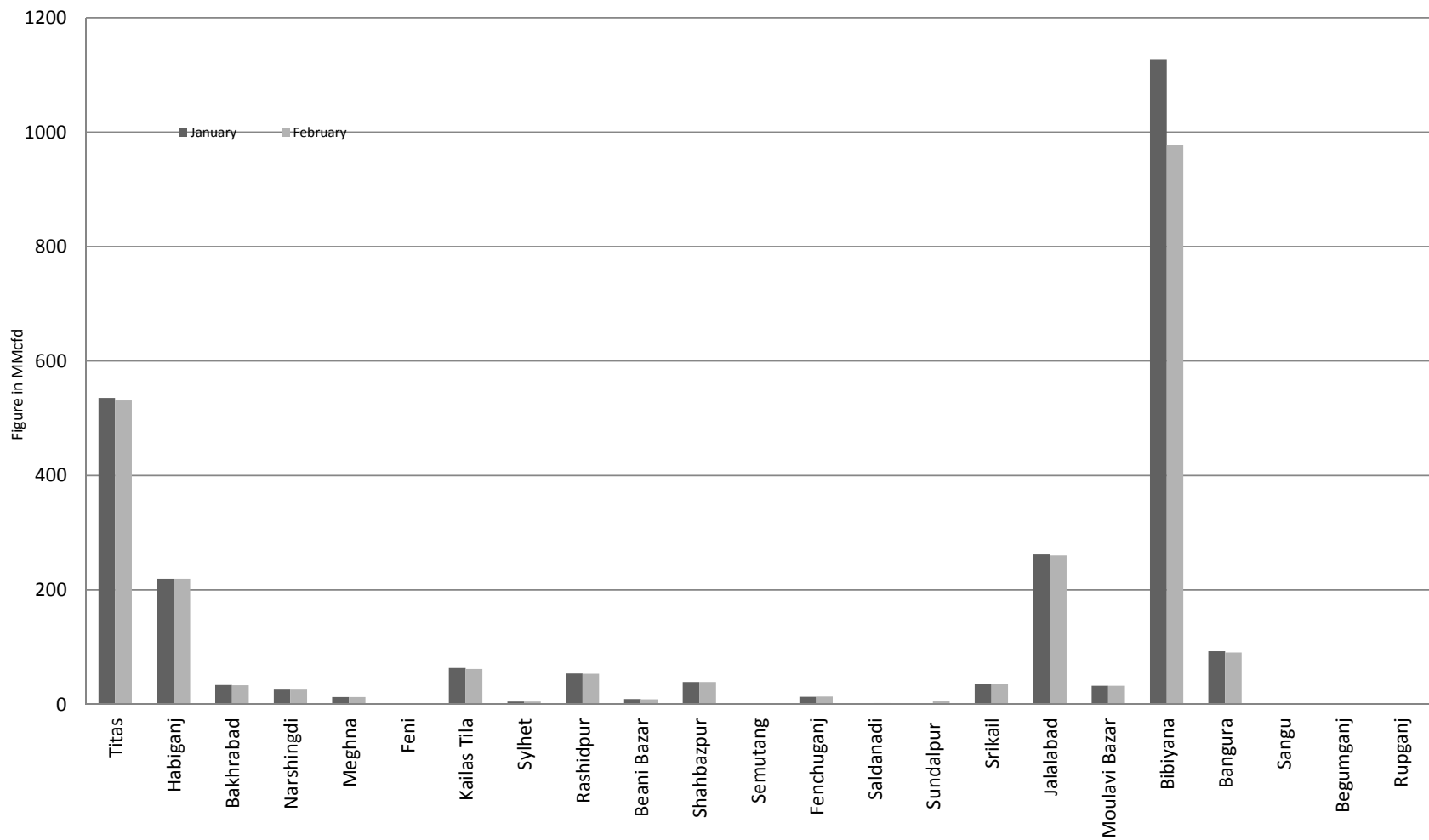
Wellwise Daily Avg. Production- Bapex and SGFL February 2018



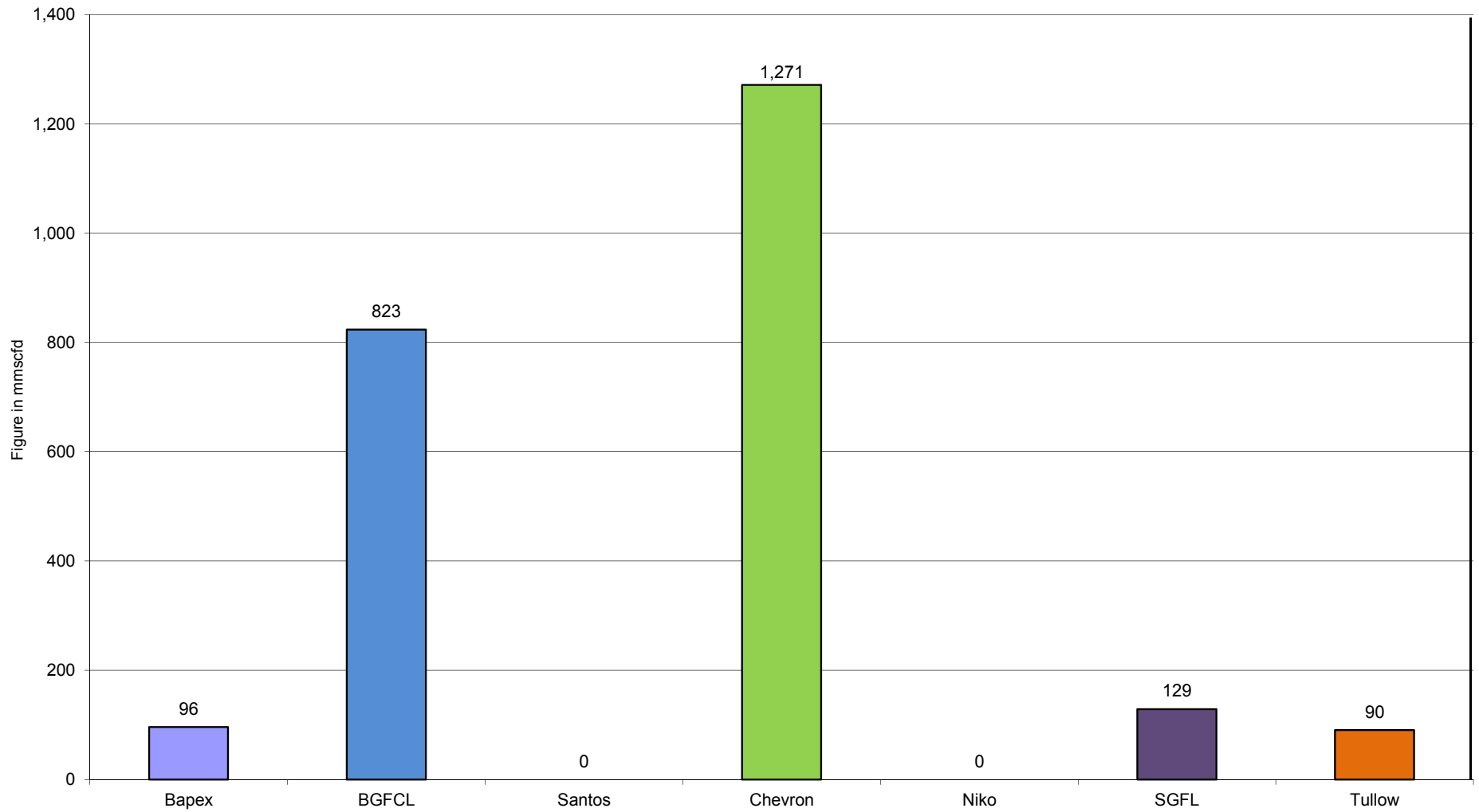
Wellwise Daily Avg. Production- IOC and JVA February 2018



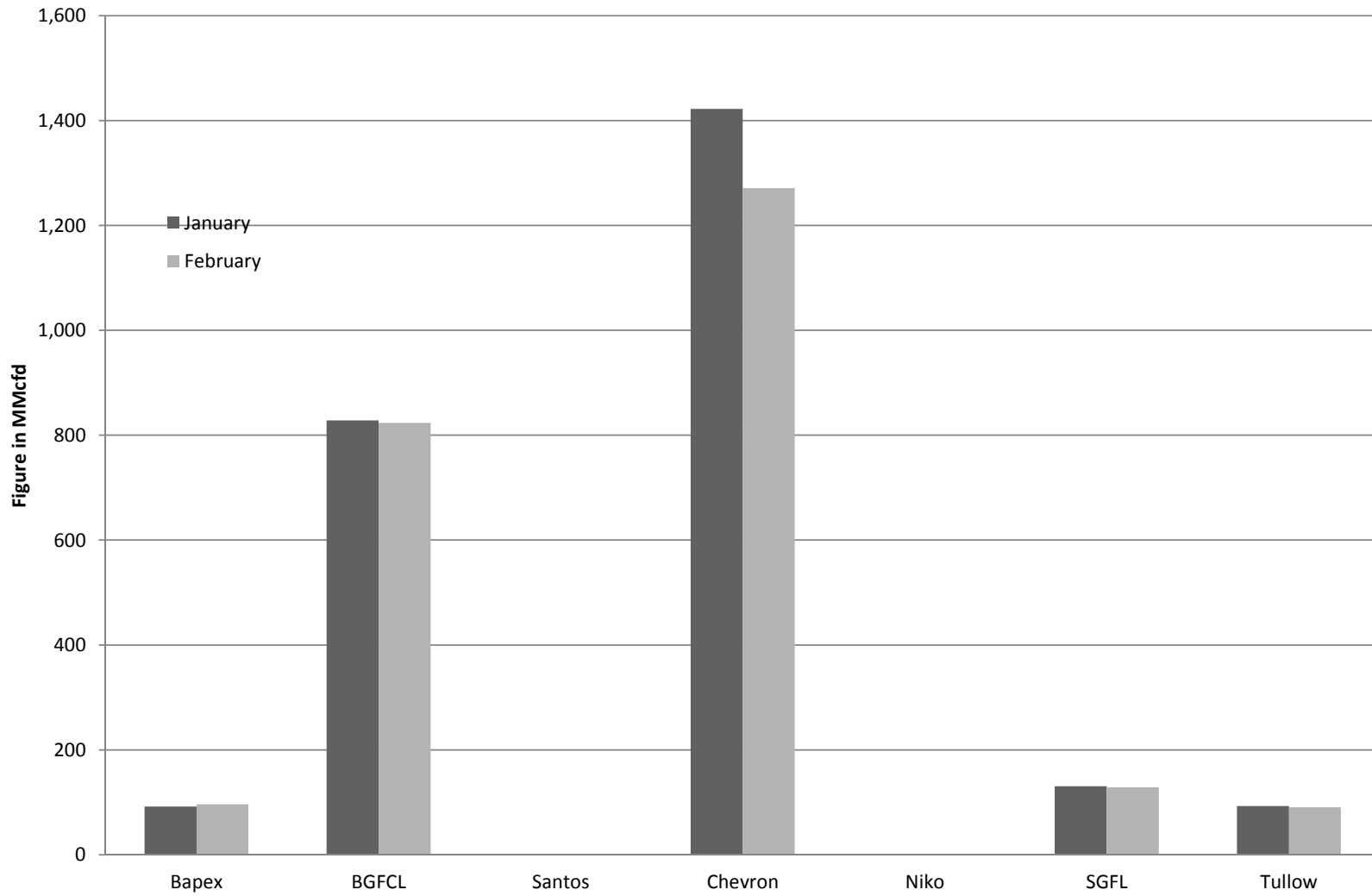
Comparison of fieldwise daily avg. Gas production between January 2018 & February 2018



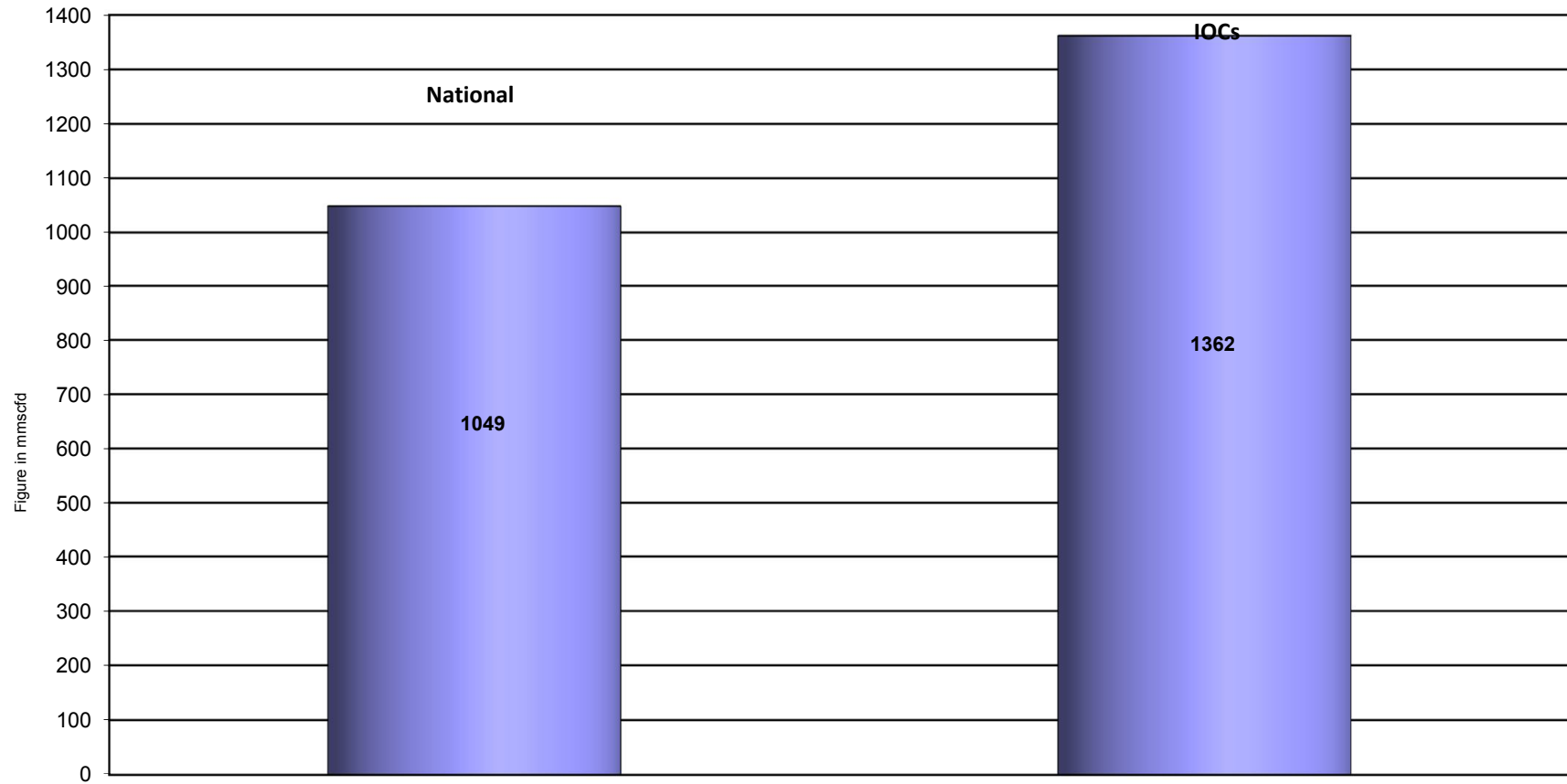
Daily Avg. Production by Operators February 2018



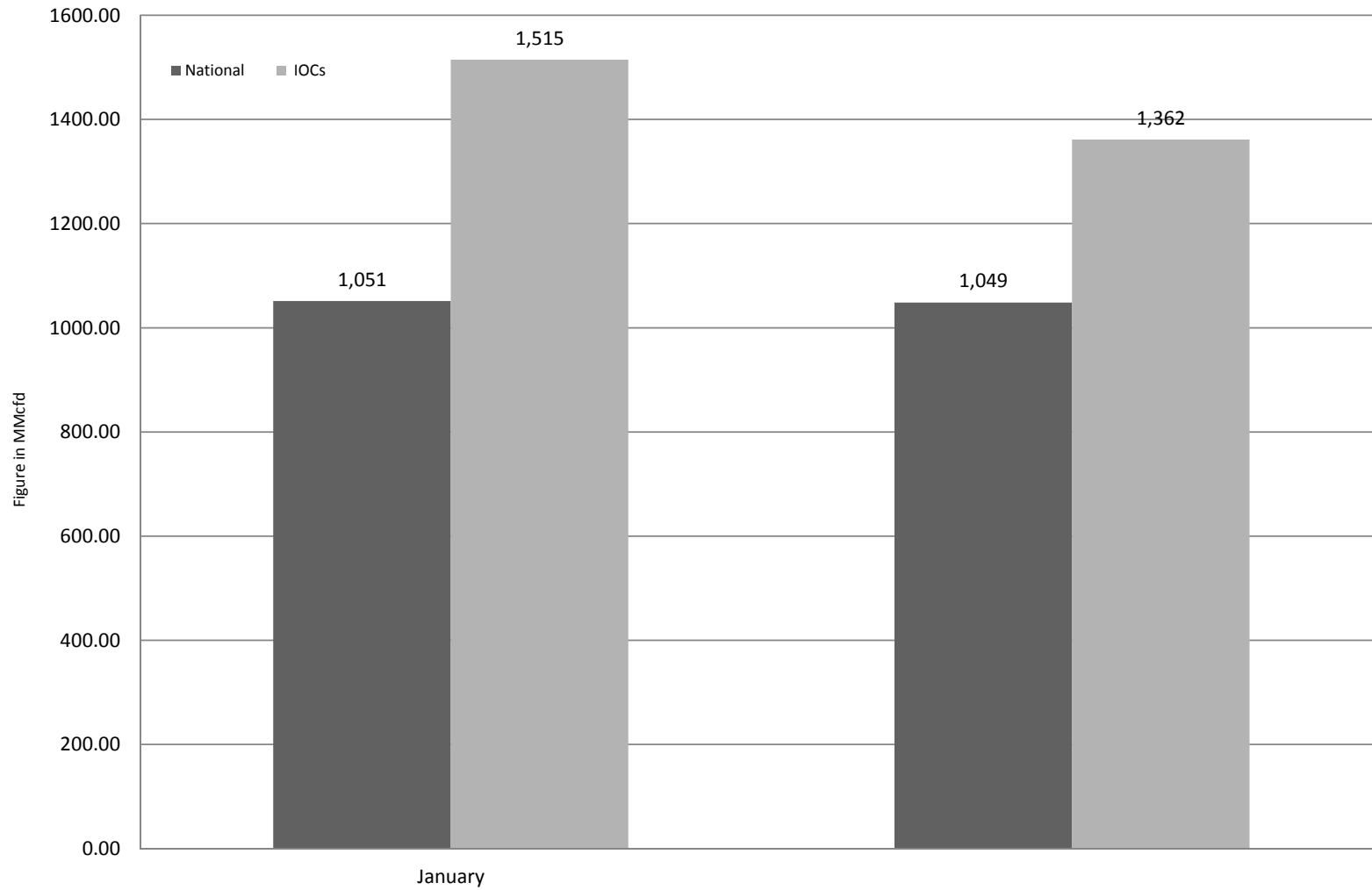
Comparison of operatorwise daily avg. Gas production between January 2018 & February 2018



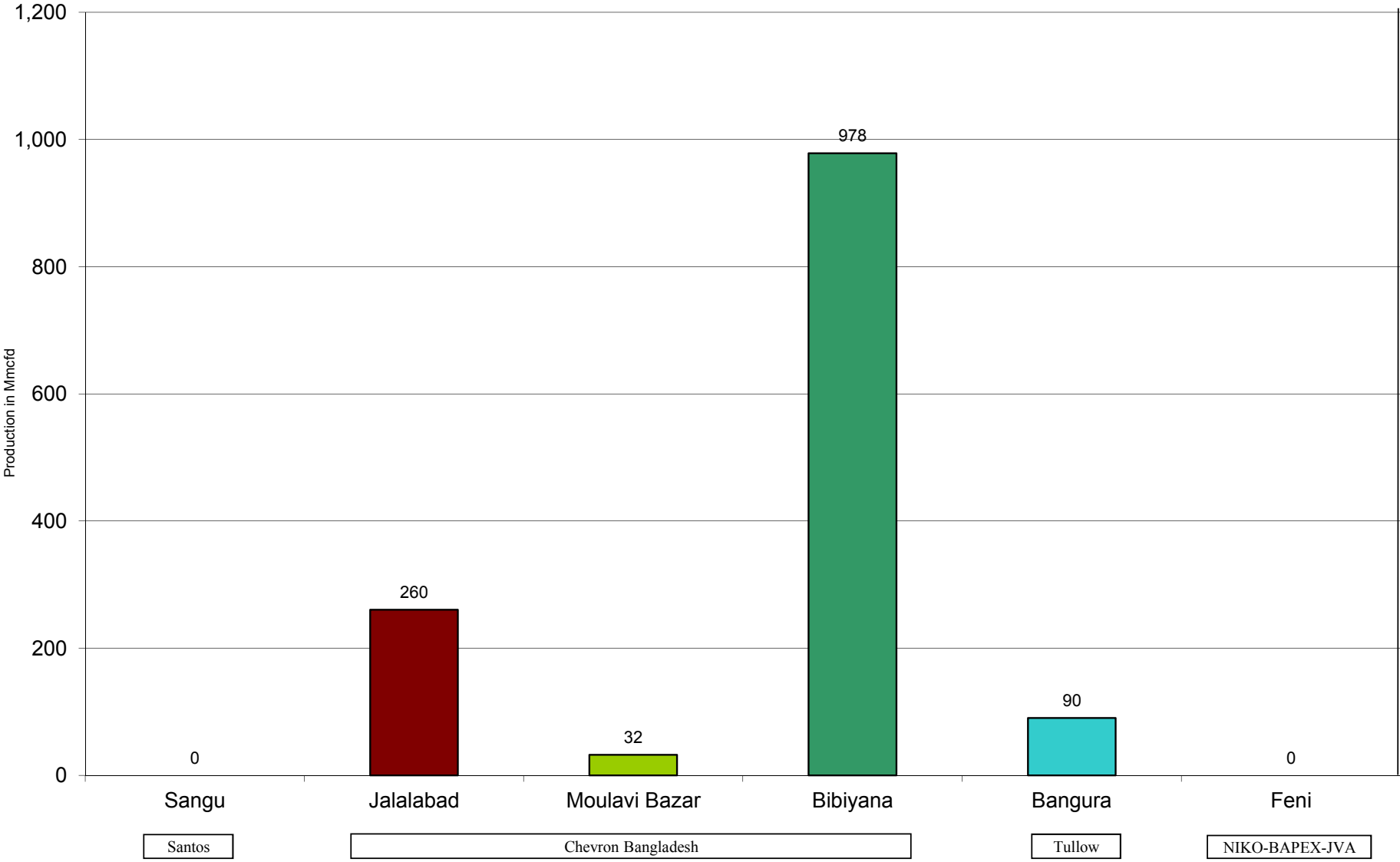
Daily Avg. Production - National Vs. IOCs February 2018



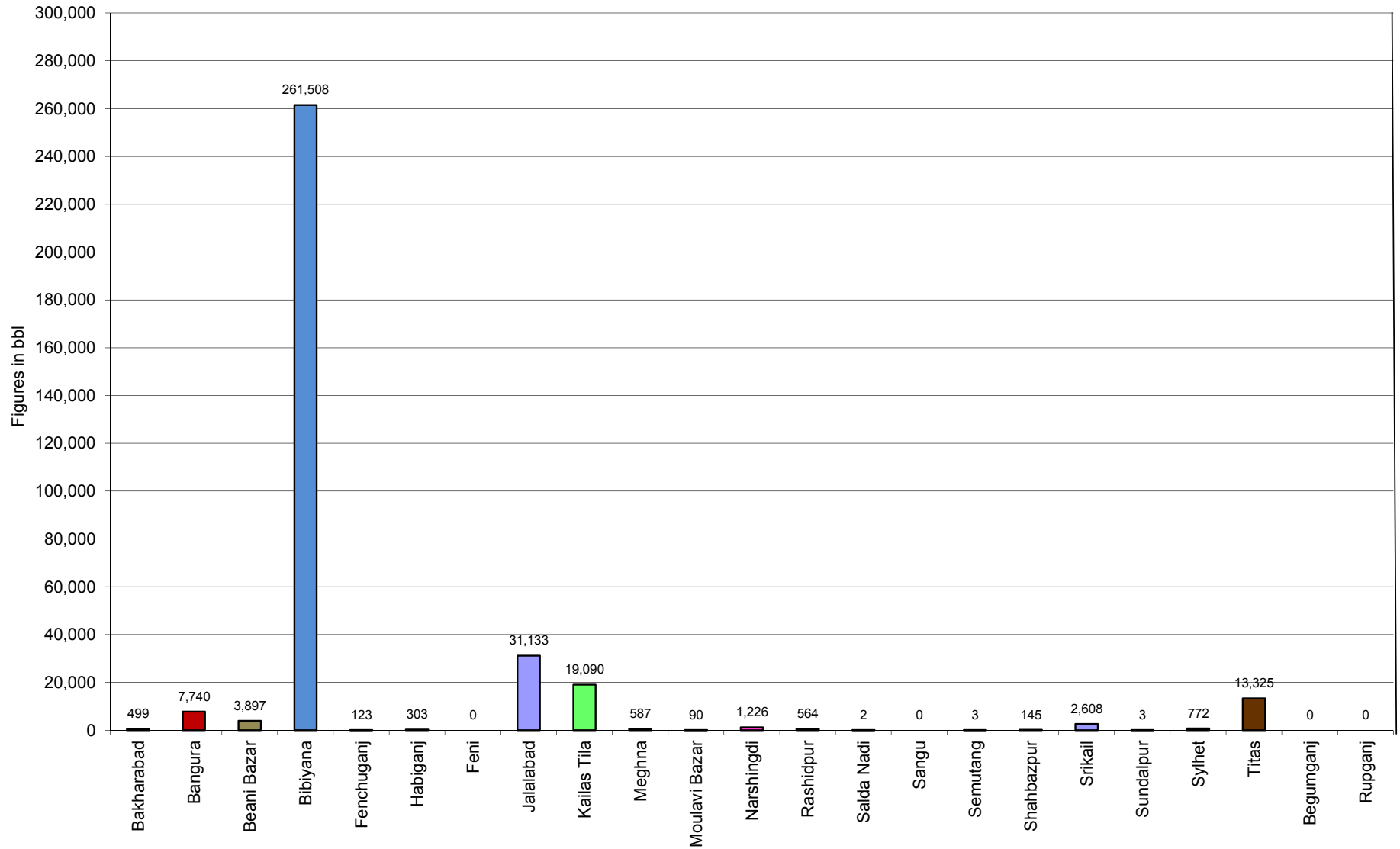
Comparison of daily avg. Gas production - National vs IOC's between January 2018 & February 2018



Daily Avg. Production - IOC and JVA February 2018



Monthly Condensate Production February 2018



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine

As of 28 February 2018

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.50 Mt*	0.017 Bt
Coal Production in February 2018	0.10 Mt	0.000 Bt
Cumulative Production as of February 2018	9.94 Mt	0.010 Bt
Remaining Reserve	6.56 Mt	0.007 Bt

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: February 2018

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Feb-2018	2,290.76	2,290.76	2,290.76	2,290.76	
2-Feb-2018	3,282.38	5,573.14	3,282.38	5,573.14	
3-Feb-2018	4,038.26	9,611.40	4,038.26	9,611.40	
4-Feb-2018	4,016.02	13,627.42	4,016.02	13,627.42	
5-Feb-2018	3,657.88	17,285.30	3,657.88	17,285.30	
6-Feb-2018	2,457.63	19,742.93	2,457.63	19,742.93	
7-Feb-2018	4,542.51	24,285.44	4,542.51	24,285.44	
8-Feb-2018	4,036.39	28,321.83	4,036.39	28,321.83	
9-Feb-2018	3,678.52	32,000.35	3,678.52	32,000.35	
10-Feb-2018	3,957.01	35,957.36	3,957.01	35,957.36	
11-Feb-2018	3,950.01	39,907.37	3,950.01	39,907.37	
12-Feb-2018	3,819.76	43,727.13	3,819.76	43,727.13	
13-Feb-2018	3,587.51	47,314.64	3,587.51	47,314.64	
14-Feb-2018	3,256.37	50,571.01	3,256.37	50,571.01	
15-Feb-2018	4,175.87	54,746.88	4,175.87	54,746.88	
16-Feb-2018	3,752.22	58,499.10	3,752.22	58,499.10	
17-Feb-2018	3,778.50	62,277.60	3,778.50	62,277.60	
18-Feb-2018	3,710.39	65,987.99	3,710.39	65,987.99	
19-Feb-2018	3,356.51	69,344.50	3,356.51	69,344.50	
20-Feb-2018	3,308.13	72,652.63	3,308.13	72,652.63	
21-Feb-2018	3,774.63	76,427.26	3,774.63	76,427.26	
22-Feb-2018	3,590.64	80,017.90	3,590.64	80,017.90	
23-Feb-2018	3,570.76	83,588.66	3,570.76	83,588.66	
24-Feb-2018	4,068.38	87,657.04	4,068.38	87,657.04	
25-Feb-2018	3,789.26	91,446.30	3,789.26	91,446.30	
26-Feb-2018	3,763.26	95,209.56	3,763.26	95,209.56	
27-Feb-2018	3,679.13	98,888.69	3,679.13	98,888.69	
28-Feb-2018	3,655.13	102,543.82	3,655.13	102,543.82	

less Difference in Water Content:	5558.47
Less Out of Seam dilution:	24.99
Output (tons) measured by Belt	96,960.36
Tonnes mined in DARR	640.11
Net Output after removing DARR tonnes:	96,320.25

Barapukuria Coal Mine Daywise Data Graph for February 2018

